

BOP Control Systems meet or exceed the most stringent quality standards including American Petroleum Institute specifications API 16D, RP16E & RP53 to assure safe and reliable operation under critical conditions. We provide BOP Control Systems for both onshore and offshore applications worldwide as well as ATEX marked systems.

Our BOP Control Systems are custom designed and manufactured to meet customers' requirements and certifications.

Our Design department is well equipped with the best tools and software for designing these units and each unit undergoes extensive tests and checks before dispatch to ensure trouble free operation to minimize rig shutdown time and ensure greater safety for the drilling crew.

We can also upgrade and refurbish an obsolete unit as per API 16D or any other similarly recognized standard. All of which are supported by the Windlass field service network of engineers and technicians with extensive knowledge of electrical, hydraulic and pneumatic systems.





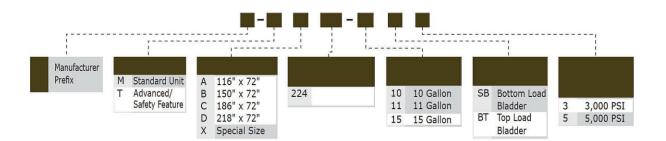
BOP Control Systems are highly customizable. The following sections describe some of the options available on each subassembly. You can always contact us with your requirements and we can design the entire system for you.

The Accumulator Module consists of a welded structural steel skid assembly with a fluid reservoir, provisions for mounting the electric pump, air pump system, hydraulic control manifold, interface module and the type and quantity of accumulators.

The M-Series Accumulator Module has standard features and is a quality economical choice

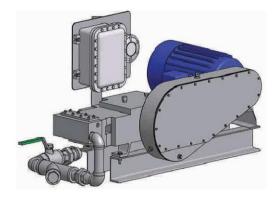
The T-Series Accumulator Module has advanced safety features and is additionally equipped with a reservoir level sight gauge and 14 inch x 14 inch clean-out man-way for reservoir maintenance





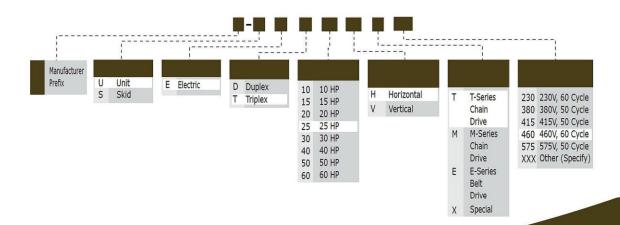
The Electric Motor Driven Pump Module is the primary source for generating hydraulic energy which is stored in the accumulators to operate the BOP stack. These pumps are offered in a variety of options and operating voltages to meet customer requirements.

- Standard Electric Pump Module is designed for operation in hazardous locations where the presence of explosive gases is anticipated and includes automatic electric explosion-proof starters, motors and pressure switches. Electrical components that meet NEMA, NEC and UL specifications are standard in these modules
- The Electric Pump Module is set to automatically stop when system reaches working pressure and restart when system
 pressure drops to 10% below working pressure
- ♦ Each Electric Pump Module is sized to meet the greater of the following two conditions:
 - Close the specific annular preventer in use and open the hydraulic-actuated choke valve within two minutes (with the accumulators blocked)
 - b. Charge the accumulators from zero to working pressure in less than fifteen minutes
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- The T-Series Electric Driven Pump has a triplex plunger
- The electric motor is horizontally mounted but can be vertically mounted over the pump in order to meet the length restrictions
- The motor is mechanically coupled to the pump drive by a rugged chain and sprocket drive assembly specifically designed for the working horsepower of the assembly
- The drive assembly is encased in an oil bath protective guard to ensure years of hassle-free operation



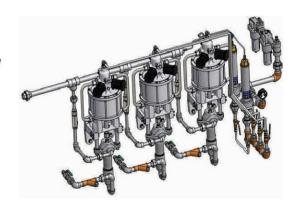
This pump module has the same features as the T-Series but is limited to 20 Horsepower by plunger load design specifications

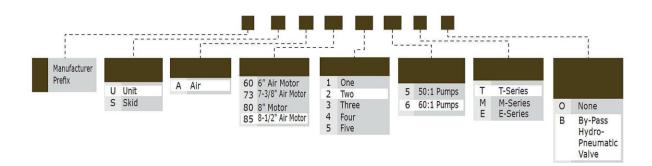
This pump module has the same features as T-Series but comes with a special drive



Air Operated Pump Module is the Secondary source used to provide high pressure fluid energy to charge the accumulator and operate the BOP stack functions.

- Air Pump Module is supplied in many options to meet the specifications and economic requirements of the customer
- The design performance ratios offered ensure that the rig air supply system is not overburdened while at the same time the system can still develop the hydraulic system operating pressure even in the event of low rig air pressure flow
- Air Pump Module has a hydro pneumatic pressure valve which is set to stop the pumps at slightly below operating pressure and
 restart automatically when system pressure falls to approximately 400 PSI
- This series features a Super Sixty (60:1) pump ratio with self adjusting packing and tungsten carbide valve seats driven by an 8-1/2" air motor producing the highest flow rate
- This series features the same fluid end design as the T-Series but with pumps available in 7-3/8" air motor
 - This economy series maintains the ability to reach system opening pressure even if the rig air supply pressure is low. This module is available with a 6 inch air motor



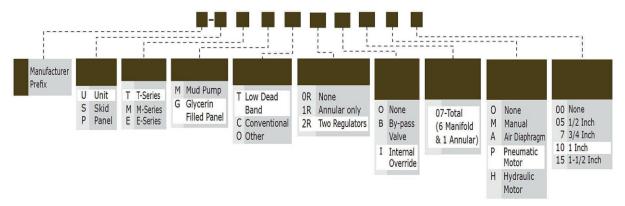


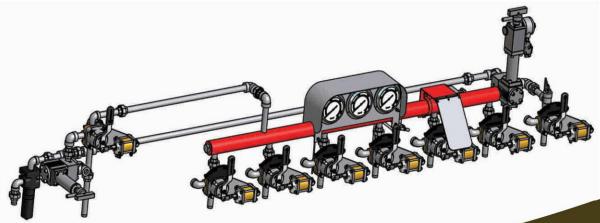
The T-series Hydraulic Control Manifold provides safe, dependable operation for control of the BOP stack utilizing and having the following features:

- Sub-plate mounted control valves
- Separate circuits provide independent pressure regulation and control for the annular preventer, ram and HCR valve

- 1 inch full flow controlling annular preventer for up to 36 gallons closing capacity and 1-1/2 inch for over 36 gallons
- The manifold functions are supplied through the 3 inch machined manifold rated for 3,000 PSI or 5,000 PSI working pressure
- The internal override feature of the regulator permits immediate working accumulator pressure to the manifold, doubling the closing force on the rams in an emergency
- The manifold directional control valves and outlet piping to the preventers are rated for 3,000 PSI or 5,000 PSI working
 pressure
- These manifolds are available with glycerin-filled, panel-mounted, direct reading gauges indicating manifold regulated, annular regulated and accumulator pressures
- When hydro-pneumatic valve by-passes are selected in the air pump assemblies, this series manifold can be used for testing up to 5,000 PSI and extreme well control problems
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- The M-Series Hydraulic Control Manifold differs from the T-Series Manifolds only in that the control valves are directly plumbed into the circuits instead of being sub-plate mounted. This makes the unit easier to service and repair
- These four way selector valves and manifolds are also rated for 3,000 PSI or 5,000 PSI working pressure
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The E-Series Hydraulic Control Manifolds are rated for 3,000 PSI. Outlet pipes to the BOP stack are rated for 3,000 PSI working pressure





The Interface Module is mounted on the BOP Control System and provides remote control capability of hydraulic control manifold functions.

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The A-Series Interface Module is applicable for air remote panels only and contains no solenoid valves or transducers. When "AE" or "AA" operation is selected, pressure switches are provided in an explosion-proof enclosure to operate function position, lights and alarms as applicable



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- This series module contains solenoid valves, pressure switches, transducers, transducer power supply for ram indication and pressure indication
- This series has a safety alarm system that provides signals to the remote panel to indicate low reservoir fluid level, low accumulator pressure and low rig air supply pressure
- All the above components are encased in an explosion-proof junction box
- Air cylinders are provided for actuation of the manifold control valves and junction connections to interface with the remote panel through the interconnect assembly

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The M-Series Interface Module provides the same features as the T-Series but does not include the safety alarm

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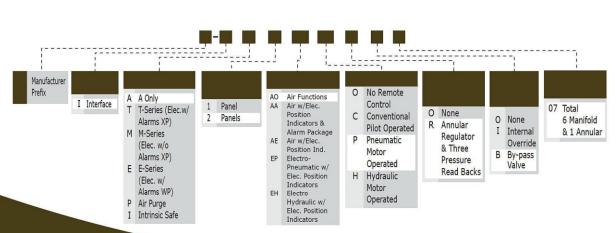
The E-Series Interface Module provides the same functions as the M-Series but can only be deployed in non-hazardous areas

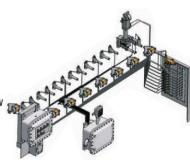
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The P-Series Interface Module has the same features as the T-Series but the enclosure is air purged to make it explosion-proof



The I-Series (increased safety) Module is available to meet specific requirements





Located at a safe distance from the rig floor to ease space restrictions and increase safety, Remote Control Panels give the driller complete control of the BOP stack and provide intuitive operation of the BOP Control System with its hydraulic control manifold.

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- Easily accessible to the driller
- This panel is located at the driller station and is capable of operating every BOP stack function, controlling regulated pressure to the annular preventer for stripping operation and is capable of immediately switching from regulated pressure to the full accumulator pressure to the RAM preventer. It can also provide additional closing force that may be required during extreme well control conditions
- This panel includes gauges or meters for remote indication of the various operating pressures and open-close status of the manifold control valves position

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A second Remote Panel is recommended near the emergency exit or in a safe location from where the BOP stack can be controlled. Should the drilling crew have to evacuate the drill floor, they will still be able to operate all the BOP functions

At least one Remote Control Panel is required in order to comply with API 16 D, RP53, API- RP-16E

Remote Panels used for offshore installations must have meters to indicate pressure, alarm indicators and position status indication at the driller's position

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- Air Remote Panel controls rig air pressure to the cylinders on the control valve of the hydraulic control manifold to operate the manifold functions
- An air interface module is required on the accumulator unit and an air interconnect is required to connect the Air Remote Panel to the interface module
- Air-electric panels additionally have explosion-proof light stations for every BOP stack function to indicate open-close status of the hydraulic manifold valves

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- Electric Remote Panels provide remote control signals to the electro-pneumatic or electro-hydraulic interface module on the accumulator unit which in turn control the hydraulic control manifold functions
- Electric Remote Control Panel ensures fast, dependable operations and minimizes installation requirements
- Each electric panel includes an indicator light to indicate the function status of the hydraulic control manifold valves
- Electric Remote Panels are available in weather proof, explosion-proof, air purge or intrinsic safe models

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PLC based Remote Control Panels have a programmable logic controller (PLC) which receives input signals from the BOP Control Unit, processes this information in real time using the structure and rules entered into the program and then issues control commands that operate the BOP Control Units. These PLC panels are designed to meet the recommendations of API RP/4F







- Suitable for use in hazardous locations with option of pressurized enclosure or cast aluminum enclosure
- All panel control functions are two handed to avoid accidental operation
- Electrical components, panel etc. used in and exposed to hazardous atmospheres are designed as per API RP 500 and IEC529 and certified as suitable for use in hazardous locations
- Panel display is physically arranged as a graphical representation of the BOP stack
- Push buttons for open-close function with indicator lights for all BOP functions
- Transparent safety cover which does not obstruct visibility of function is provided to avoid uninterrupted operation of critical functions
- Audible and visual alarms indicate:
 - Low accumulator pressure
 - Low rig air pressure
 - Low hydraulic fluid reservoir level
 - Panel on standby power
- Equipped with displays for the following:
 - Accumulator pressure
 - Manifold regulated pressure
 - Annular BOP regulated pressure
 - Rig air pressure
- Customizable and extensible programming using ladder logic
- Fully customizable and expandable
- Option for Ethernet, Genius Bus, Mod Bus Communication Protocols
- Touch screen suitable for rough environmental conditions, viewable under the sun's glare with excellent optical properties that can be operated even with gloves. Displays the following data:
 - Pressure display for accumulator, manifold, annular and rig air pressure in digital or analog view
 - Displays of function fail alarms
 - Pressure can be displayed in selectable option on screen
 - Setting of different alarm and pressure rating
 - Monitoring, reporting and data logging with date, time and alarms
 - Electrical pumps running indication and cut-off to shut down the pumps before cavitation can occur

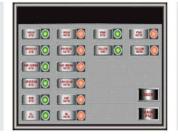




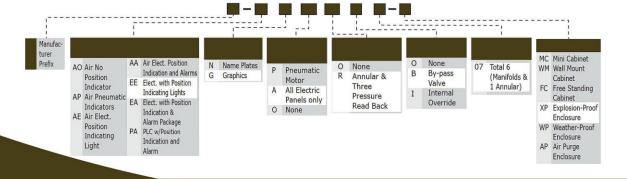






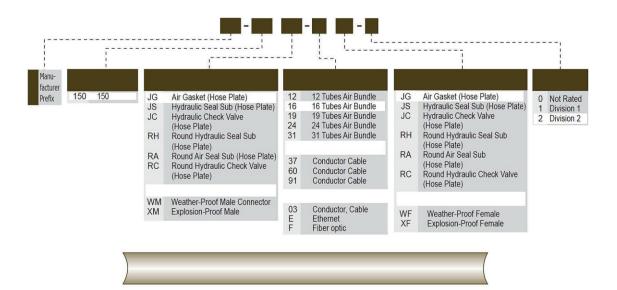






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- Air interconnect bundle assemblies are used to carry signals from the air operated remote control panels to the air interface assemblies on the accumulator unit
- It includes a customer specified length of flame resistant multi-tube air bundle
- The junction boxes consist of a hose half of an air junction box on each end which connects to the fixed plate halves mounted on the air panels and on the air interface assemblies
- Electric Interconnect Cable Assemblies are used to carry signals from the electric control interface panels to the
 electric remote interface assemblies on the accumulator unit which includes customer specified length of electric
 cable terminated to cable connector plugs

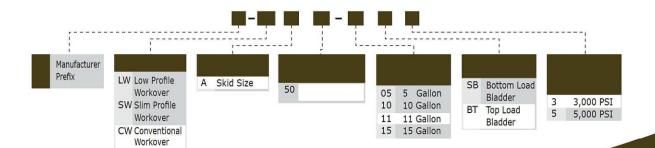


The W-series Workover BOP Control Systems manufactured combine the most advanced technology and quality components with a realistic approach to solving the application and space limitations encountered in today's highly mobile workover environment. We produce a wide variety of Workover Control Units to meet the requirements for large workover rigs down to the smallest truck mounted rig. Each system consists of an accumulator module, high pressure pump and hydraulic control manifold.



- LW (Low Profile Workover)
- SW (Slim Profile Workover)
- CW (Conventional Workover)





We manufactures Diverter Control Panels that meet or exceed API 16D requirements.

- Depending on customer preferences, we provide systems that are either independent of the main hydraulic control unit or a panel driven off the main unit
- Each panel can be mounted integrally or separately
- ♦ We offer ¾" or 1-1/2" regulator and ½" or 1-1/2" 4-way control valve for diverter controls
- Includes heavy duty gauges, air cylinders for remote operations and PLC communication to the driller's panel
- If remote pressure regulation is needed, diverter controls are furnished with an air pilot regulator. This unit features a unit/remote selector valve and pneumatic transmitter

Hydraulic diverter controls can be supplied in free-standing rig floor panel design. This panel, with graphic representation of the diverter installation, includes:

- Pressure regulators
- Gauges and control valves
- Bladder type accumulator furnished for surge dampening
- Air cylinders if remote operation is needed
- ♦ Hydraulic supply and return connections as well as connections for remote panel operation

We manufactures the following modules and components for Subsea BOP Control Systems:

- Hydraulic Power Units
- Hydraulic Control Panels
- ◆ Accumulator Bottle Rack
- ♦ PLC Remote Panels
- ◆ Three Position Air Cylinders
- RBQ Receiver Plates



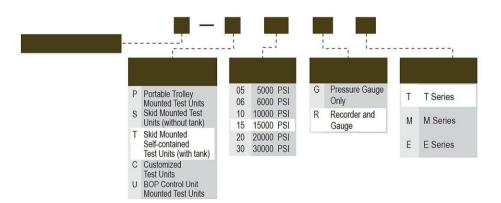


We manufactures High Pressure Test Units from 5,000 to 30,000 PSI working pressure. These units can be used on site for hydrostatic testing of any product including BOP stacks, kill & choke lines and wellheads.

Available styles:

- Portable Trolley Mounted Test Units
- ◆ Skid Mounted Test Units (without tank)
- Skid Mounted Self Contained Test Units (with tank)
- Custom Test Units
- BOP Control Unit Mounted Test Units

All High Pressure Test Units are equipped with a nameplate specifying the model number. This number contains the mounting arrangement, maximum pressure rating, type of pressure readout and series identification.



These Test Units consist of a single pump mounted on a frame and wheel assembly. Inflatable wheels allow these Test Units to be easily transported to and from the test site. Pressure ratings are limited to 5,000 and 6,000 PSI due to weight considerations



W-P05G-T	5000	40	102	30	76	44	112	231	105
W-P06G-T	6000	40	102	30	76	44	112	231	105

These Test Units provide versatile service in all static, high pressure testing applications. Equipment can be safely tested up to 30,000 PSI with its compact easy to operate design. They include high pressure air operated pumps, valves and fittings to ensure trouble-free operation. They also include all necessary controls and safety devices as well as connections for the air and fluid supply lines



W-S10G-M	10000	42	107	30	76	48	122	440	200
W-S15G-M	15000	42	107	30	76	48	122	440	200
W-S20G-M	20000	42	107	30	76	48	122	440	200
W-S30G-M	30000	42	107	30	76	48	122	451	205

Self Contained, Tank Mounted Test Units consist of the basic skid-mount with a 50 gallon reservoir and 1/2 inch four-way control valve. This added feature provides convenient control for testing valves. Tests up to 30,000 PSI can be conducted quickly and safely. Using a separate circuit, high volume and low pressure can be created to test valves or the open and close operation of a preventer



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W-T10G-M	10000	60	152	48	122	54	137	935	425
W-T15G-M	15000	60	152	48	122	54	137	935	425
W-T20G-M	20000	60	152	48	122	54	137	935	425
W-T30G-T	30000	60	152	48	122	54	137	946	430

These Test Units are designed according to customer requirements. These unique designs can include control panels, ultra high pressure testing and such customizations based on customer needs





This style of Test Unit offers the convenience of being incorporated into the air operated pump assembly of the BOP control system. These units utilize the discharge of one of the BOP control systems pumps as the supply to the high pressure pump. The suction line is modified to include a supply connection for testing

W-U10G-M	10000	24	61	30	76	46	117	61	28
W-U15G-M	15000	24	61	30	76	46	117	61	28



To be used in conjunction with pressure gauges to provide a documented test record of the equipment being tested. They are available in models ranging from 15,000 to 30,000 PSI with options for mechanical spring or battery drive and rotation of 96 min., 24 hr. or 8 day

Chart Recorders are available in two styles:

- Skid Mounted
- Stand Mounted

Main features include:

- 15,000, 20,000 and 30,000 PSI models
- Clock rotation of 96 minutes, 24 hrs. or 8 days
- Accuracy +/- 1.0% full scale
- 12" chart
- Disposable pens



SSR-15	15,000	24	61	24	61	36	91	45	20
SSR-20	20,000	24	61	24	61	36	91	45	20
SSR-30	30,000	24	61	24	61	36	91	45	20

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A variety of Test Hoses are available for use in connecting Test Units to the equipment being tested

Main features include:

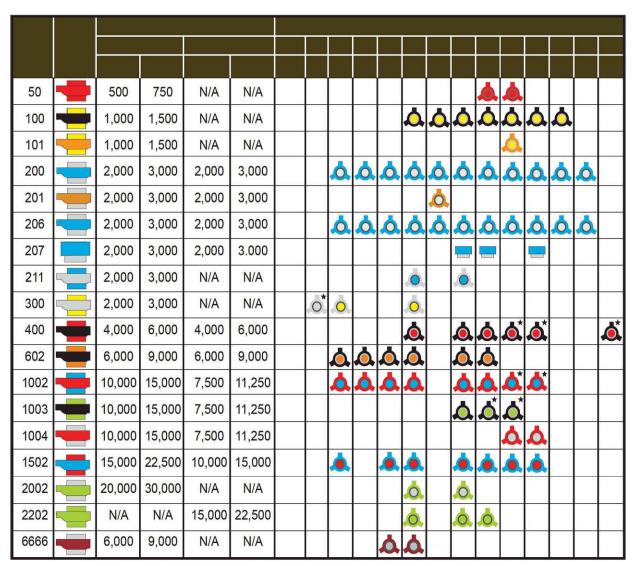
- 5,000 to 30,000 PSI working pressure
- 10 to 100 feet lengths. Custom lengths also available
- 10,000 PSI and over are wire braided for increased safety
- Quick disconnect couplings for fast connections





We offers a comprehensive range of standard and sour gas Hammer Unions. Each union is thoroughly inspected to ensure long, dependable service in the most extreme conditions.

- Three lug nuts and self-locking ACME threads provide quick make-up and break-out
- Color coded for quick identification
- Unique identification for sour gas unions
- Meet or exceed National Association of Corrosion Engineers standard NACE MR-01-75 and API RP-14E
- Manufactured from quality steel meeting ASTM and/or AISI standards
- All unions provide pressure-tight & positive sealing for low-pressure services (500 to 2,000 PSI)
- The spherical surface male sub and angular surface female sub form a metal-to-metal seal, the ball and tangent provides a perfect seal
- Range from 1/2" to 12" with cold working pressures from 500 to 20,000 PSI
- Fully interchangeable with most major brands of Hammer Unions



^{*} Indicates different Cold Working Pressure due to other design factor - Difference as shown below:

Figure 400, Cold Working Pressure 2,500 PSI & Test Pressure 4,000 PSI

5", 6" 4", 5" Figure 1002 Butt weld, Cold Working Pressure 7,500 PSI & Test Pressure 11,250 PSI Std. Service Figure 1003 Butt weld, Cold Working Pressure 7,500 PSI & Test Pressure 11,250 PSI Std. Service 5", 6" 4", 5" Figure 1002 Butt weld, Cold Working Pressure 5,000 PSI & Test Pressure 7,500 PSI Sour Service

Figure 1003 Butt weld, Cold Working Pressure 5,000 PSI & Test Pressure 7,500 PSI Sour Service Figure 300, Cold Working Pressure 15,000 PSI & Test Pressure 20,000 PSI, Zinc Plated





			Standard	Service	Sour Gas	Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
4	5.13	6.20	500	750	N/A	N/A	27.00
5	5.22	5.60	500	750	N/A	N/A	22.40

- These Hammer Unions are recommended for suction and low pressure lines
- Available in threaded and socket weld ends





			Standard Service		Sour Gas	Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
2	2.90	3.23	1,000	1,500	N/A	N/A	5.63
2-1/2	3.60	4.25	1,000	1,500	N/A	N/A	11.47
3	4.00	4.59	1,000	1,500	N/A	N/A	13.80
4	4.70	4.94	1,000	1,500	N/A	N/A	19.42
5	5.80	6.00	1,000	1,500	N/A	N/A	32.50
6	6.50	6.84	1,000	1,500	N/A	N/A	46.21
8	7.87	7.31	1,000	1,500	N/A	N/A	69.88

- These Hammer Unions are used in low pressure manifold lines and air, water, oil or gas applications
- Available in both threaded and butt weld ends
- Metal to metal sealing surface





			Standard	Service	Sour Ga		
			Cold Working	Test	Cold Working	Test	(Approx.)
5	5.52	8.05	1,000	1,500	N/A	N/A	33.00

- These Hammer Unions are used in low pressure manifold lines and air, water, oil or gas applications
- Available in threaded ends
- Subs with flat face
- O-ring recommended for line connections where straight breakout of short pipe segments is required





			Standard Service		Sour Ga		
			Cold Working	Test	Cold Working	Test	(Approx.)
1	1.96	2.65	2,000	3,000	2,000	3,000	1.75
1-1/4	2.17	2.78	2,000	3,000	2,000	3,000	2.37
1-1/2	2.41	2.98	2,000	3,000	2,000	3,000	3.29
2	2.90	3.17	2,000	3,000	2,000	3,000	5.47
2-1/2	3.63	4.13	2,000	3,000	2,000	3,000	10.00
3	4.26	4.58	2,000	3,000	2,000	3,000	15.03
4	5.00	4.94	2,000	3,000	2,000	3,000	20.95
5	5.50	6.55	2,000	3,000	2,000	3,000	33.26
6	6.43	6.66	2,000	3,000	2,000	3,000	42.50
8	7.43	7.19	2,000	3,000	2,000	3,000	64.00
10	9.00	9.13	2,000	3,000	2,000	3,000	91.00

- These Hammer Unions are used in general service manifold lines and air, water, oil or gas applications
- Available in both threaded and butt weld ends
- Metal to metal sealing surface





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
2-1/2	4.69	6.06	2,000	3,000	2,000	3,000	19.45

- These Hammer Unions are used in air, water, oil or gas applications
- Available in threaded ends
- Subs with flat face
- O-ring recommended for line connections where straight breakout of short pipe segments is required





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
1	1.96	2.65	2,000	3,000	2,000	3,000	1.75
1-1/4	2.17	2.78	2,000	3,000	2,000	3,000	2.37
1-1/2	2.41	2.98	2,000	3,000	2,000	3,000	3.29
2	2.90	3.17	2,000	3,000	2,000	3,000	5.47
2-1/2	3.63	4.13	2,000	3,000	2,000	3,000	10.00
3	4.26	4.58	2,000	3,000	2,000	3,000	15.03
4	5.00	4.94	2,000	3,000	2,000	3,000	20.95
5	5.50	6.55	2,000	3,000	2,000	3,000	33.26
6	6.43	6.66	2,000	3,000	2,000	3,000	42.50
8	7.43	7.19	2,000	3,000	2,000	3,000	64.00
10	9.00	9.13	2,000	3,000	2,000	3,000	91.00

- These Hammer Unions are similar to Fig 200 with a secondary seal to supplement the metal-to-metal design
- Recommended for use in corrosive environments
- Available in both threaded and butt weld ends





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
3	2.75	3.87	2,000	3,000	2,000	3,000	9.80
4	3.59	4.38	2,000	3,000	2,000	3,000	16.25
6	4.92	5.60	2,000	3,000	2,000	3,000	45.88

- Fig 207 Hammer Unions are fully interchangeable with figure 200 and 206 unions
- ◆ Used to blank off the end of a line
- O-ring is provided in blanking cap to ensure leak proof seal
- Available in both threaded and butt weld ends





			Standard	Service	Sour Gas	Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
2	3.03	3.45	2,000	3,000	N/A	N/A	6.60
3	4.27	4.55	2,000	3,000	N/A	N/A	14.08

- These Hammer Unions are used in production systems with electrolytic corrosive environments
- ◆ No metal to metal contact between the subs
- Laminated insulating rings provide 35 million Ohms resistance across the union. O-ring in male sub provides a positive primary seal
- Resilient seal ring in female sub provides secondary protection from corrosion
- Available in threaded ends





				Standard	Service	Sour Ga	s Service	
l				Cold Working	Test	Cold Working	Test	(Approx.)
ſ	1/2	1.80	3.00	15,000	20,000	N/A	N/A	1.80
I	1	2.13	2.63	2,000	3,000	N/A	N/A	2.00
I	2	2.88	3.75	2,000	3,000	N/A	N/A	2.50

- ★ 1/2" Fig 300 Hammer Unions are zinc plated and gray in color
- These Hammer Unions have a flat face design which permits straight breakout for lateral removal of valves and other fittings for inspection or replacement
- Available in threaded ends





	1		Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
2	3.54	5.13	4,000	6,000	4,000	6,000	12.46
3	4.17	6.14	4,000	6,000	4,000	6,000	20.13
4	5.04	8.18	4,000	6,000	4,000	6,000	31.24
5	6.70	11.10	2,500	4,000	2,500	4,000	49.60
6	7.70	11.40	2,500	4,000	2,500	4,000	63.47
12	10.26	10.90	2,500	4,000	2,500	4,000	164.90

- These Hammer Unions are used in manifold & line connections, pump suction and mud services
- Available in both threaded and butt weld ends
- 3" through 12" sizes have o-ring for primary seal





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
1	2.19	3.53	6,000	9,000	6,000	9,000	3.50
1-1/4	3.08	4.80	6,000	9,000	6,000	9,000	9.01
1-1/2	3.10	4.90	6,000	9,000	6,000	9,000	9.17
2	3.70	5.30	6,000	9,000	6,000	9,000	13.78
3	4.50	6.20	6,000	9,000	6,000	9,000	22.76
4	5.19	8.18	6,000	9,000	6,000	9,000	34.96

- These Hammer Unions are used in water, oil, gas and mud service
- Replaceable, lip type rubber seal provides primary sealing
- Available in both threaded and butt weld ends





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
1	2.19	3.55	10,000	15,000	7,500	11,250	3.50
1-1/4	3.08	4.88	10,000	15,000	7,500	11,250	9.01
1-1/2	3.10	4.90	10,000	15,000	7,500	11,250	9.17
2	3.70	5.30	10,000	15,000	7,500	11,250	13.78
3	4.50	6.20	10,000	15,000	7,500	11,250	22.53
4	5.20	8.20	10,000	15,000	7,500	11,250	34.91
5	6.26	9.13	7,500	11,250	5,000	7,500	66.57
6	7.00	7.60	7,500	11,250	5,000	7,500	92.15

- These Hammer Unions are used in high pressure applications for choke and kill lines, cementing and acidizing. Replaceable, lip type rubber seal provides primary sealing up to 4"
- 5" and 6" sizes have o-ring for primary sealing
- Available in both threaded and butt weld ends
- 6" unions are only available in butt weld for sour service





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
3	4.80	8.87	10,000	15,000	7,500	11,250	47.50
4	6.00	10.90	7,500	11,250	5,000	7,500	78.15
5	6.00	10.90	7,500	11,250	5,000	7,500	79.62

- These Hammer Unions are used in air, water, oil, mud, gas service, high pressure manifold, drilling rig where alignment of piping components is a problem
- Replaceable o-ring on male sub provides primary sealing
- Available in both threaded and butt weld ends
- 5" unions are available in butt weld ends only





İ				Standard	Service	Sour Ga	as Service	
l				Cold Working	Test	Cold Working	Test	(Approx.)
I	5	6.00	8.25	10,000	15,000	7,500	11,250	85.00
I	6	7.25	9.38	10,000	15,000	7,500	11,250	140.00

- Available in threaded & butt weld ends
- Face of male & female subs is perfectly square
- Provided with lip type seal ring





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
1	2.76	4.38	15,000	22,500	10,000	15,000	9.12
1-1/2	3.50	4.50	15,000	22,500	10,000	15,000	16.30
2	4.00	7.00	15,000	22,500	10,000	15,000	20.11
3	4.88	7.64	15,000	22,500	10,000	15,000	34.10
4	6.02	8.57	15,000	22,500	10,000	15,000	72.68
5	6.53	9.00	15,000	22,500	10,000	15,000	95.00
6	7.20	9.75	15,000	22,500	10,000	15,000	145.00

- ◆ These Hammer Unions are used in cementing, acidizing, choke and kill lines
- Replaceable lip type rubber seal
- Available in both threaded and butt weld ends





			Standard	Service	Sour Gas	Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
2	2.75	4.67	20,000	30,000	N/A	N/A	8.20
3	3.50	4.50	20,000	30,000	N/A	N/A	16.30

- Replaceable lip type rubber seal
- Available in butt weld ends only
- 3" Hammer Unions are sometimes referred to as 2-1/2" respectively by other manufacturers.





	s Service	Sour Gas	Service	Standard			
(Approx.)	Test	Cold Working	Test	Cold Working			
8.20	22,500	15,000	N/A	N/A	4.69	2.75	2
16.40	22,500	15,000	N/A	N/A	4.50	3.50	3
21.50	22,500	15,000	N/A	N/A	7.00	4.00	4

- These Hammer Unions are specially designed for sour gas service
- Replaceable lip type rubber seal with stainless steel anti extrusion ring
- ◆ Conform to NACE standard MR-01-75 and API RP-14E
- Available in butt weld ends only
- 3" & 4" Hammer Unions are sometimes referred to as 2-1/2" and 3" respectively by other manufacturers.





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
1-1/2	2.83	4.19	6,000	9,000	N/A	N/A	6.6
2	3.46	5.85	6,000	9,000	N/A	N/A	12.58

Available in threaded ends only





			Standard	Service	Sour Ga	s Service	
			Cold Working	Test	Cold Working	Test	(Approx.)
1-1/2	3	4.14	10,000	15,000	N/A	N/A	8.25

Available in threaded ends only

 We manufactures Hose Nipple Unions from 1" to 4" for all pressure ratings





 We manufactures Blind Male and Female Subs with NPT ports with or without SS chain for all sizes ranging from 1" to 12" for all pressure ratings



 O-Rings & Seal Rings for hammer unions are available in nitrile for standard service and viton for H2S service

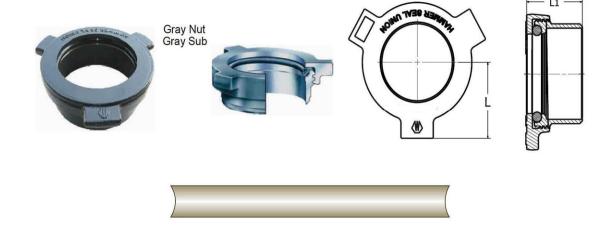


 Retainer Rings and Retainer Segments are used for assembly of a wing nut with a male end of hammer union. These are manufactured in all sizes and figure of hammer unions



- Designed to quickly connect mud tanks with flanged connections
- Nitrile o-ring provides a compressive non leak seal that limits the line fluid pressure to 150 PSI
- ◆ Tank Unions accept up to 7° of pipe misalignment
- The female sub of the hammer seal union welds to a schedule 40 / 80 pipe

4	5.31	3.67	22.05
6	6.57	5.22	33.07
8	7.71	5.24	43.65
10	8.86	5.24	52.03
12	9.84	5.19	63.71
14	10.59	4.67	73.48



Adapters and Crossovers are available in high quality forged construction with threaded, integral & welded hammer lug union end connection.









2	MxM	1502	15,000	17
2	MxF	1502	15,000	22
2	FxF	1502	15,000	11
2x3	MxM	1502	15,000	38
2x3	MxF	1502	15,000	32
2x3	FxM	1502	15,000	31
2x3	FxF	1502	15,000	30
3	MxM	1502	15,000	41
3	FxF	1502	15,000	41

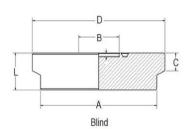
Also available in other configurations on request.

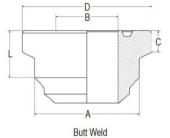
We manufactures the complete range of Clamps & Hubs in accordance with API 16A.

- Clamps allow fast and easy make up even in limited space. All Windlass Clamps have 360° adjustability
- Clamps reliably connect Hubs and other API connections
- ♦ We manufactures Hubs & Clamps with pressure ratings from 2,000 to 20,000 PSI
- ♦ Hubs & Clamps are designed & manufactured in accordance with the following specifications:
 - Temperature rating (-75° F to +350° F)
 - Physical properties comply with API 16 A requirements
- ♦ We manufactures Clamps from No.1 to No. 15
- ◆ Type 16B & 16BX Hubs are of the ring joint type and are designed for face to face make-up









2,000	7-1/16", 16-3/4", 21-1/4"	_
3,000	11",13-5/8", 16-3/4"	_
5,000	_	2-1/16 to 21-1/4"
10,000	- 1	1-13/16 to 21-1/4"
15,000	_	1-13/16 to 18-3/4"
20.000	_	1-13/16 to 11"

								_
1	1-13/16	10,000	6	2-9/16	20,000	10	4-1/16	20,000
	2-1/16	5,000	li	3-1/16	15,000	ו ו	7-1/16	10,000
2	1-13/16	15,000		4-1/16	10,000	[9	10,000
	2-1/16	10,000	7	5-1/8	5,000		11	5,000
	2-9/16	5,000	1 1	5-1/8	10,000	11	13-5/8	3,000
3	1-13/16	20,000	8	3-1/16	20,000	12	16-3/4	2,000
	2-1/16	15,000		4-1/16	15,000	13	13-5/8	5,000
	2-1/16	20,000		5-1/8	15,000	14	16-3/4	3,000
	2-9/16	15,000		7-1/16	5,000	15	7-1/16	20,000
4	2-9/16	10,000		9	5,000	[11	15,000
	3-1/8	5,000	9	11	3,000		13-5/8	10,000
5	3-1/16	10,000						
	4-1/16	5,000						

We manufactures Swivel Joints which are metallic pipe fittings with integral ball-bearing swivels. Features include:

- Smooth rotation and movement without sacrificing strength and integrity of the steel
- Streamlined bore minimizes flow restrictions, turbulence and pressure drop
- Long-sweep Swivel Joints have extra-long radius elbows for better flow characteristics
- Manufactured specifically for high pressure applications
- Dual and tri-race ball bearing Swivel Joints are matched to load capacities & service conditions



- All ball races are either flame hardened, carburized & hardened or snap-in stainless steel
- All Swivel Joints are field repairable and easy to use. Repair kits are available
- Eight short radius Swivel Joint styles and configurations are available
- Threaded, integral wing union, beveled for welding or flanged end connections are available
- Sizes available 3/4" to 4" furnished with high nitrile packing and brass or stainless steel ring
- All joints are specially heat treated to achieve optimal hardness
- ◆ All materials meet ASTM and/or AISI standards
- 100% quality control and testing
- Sour gas Swivel Joints are manufactured in accordance with the National Association of Corrosion Engineers (NACE) standard MR-01-75 & the American Petroleum Institute's (API) standard RP-14-E

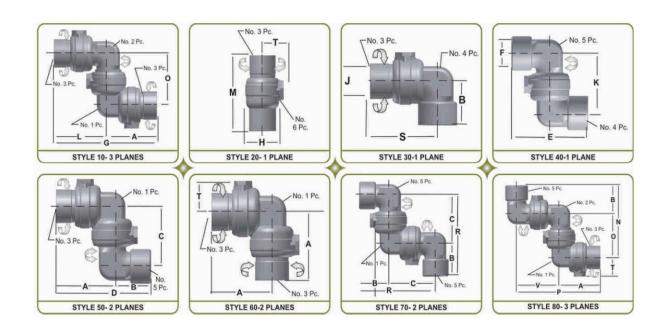




Available in sizes 3/4" through 3" for 6,000 PSI, non-shock cold working pressure. All sizes available in eight styles for 360 rotation in one, two or three planes. These Swivel Joints are recommended for hydraulic control lines, mud lines, rotary, line connections, BOP lines, test lines, water lines, offshore wellhead connections, cementing, circulating hoses and choke-kill lines.

Features:

- Smooth rotation and movement without sacrificing strength and integrity of the steel
- Streamlined bore minimizes flow restrictions, turbulence and pressure drop
- End connections are threaded or union ends
- All joints are specially heat treated to maintain optimal hardness and undergo strict quality control
- All material meets ASTM and/or AISI standards

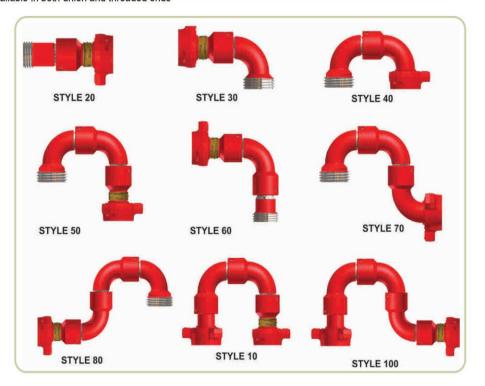


3/4 -1	4-5/8	2-23/32	4-7/32	7-11/32	5-7/16	1-3/4	9-1/4	2-7/16	1-3/4	4-7/32	4-5/8	5-3/16	6-15/16	4-7/32	8-27/32	6-15/16	4-5/8	1-7/8	4-7/32
1-1/4/1-1/2	4-23/32	3-3/16	4-9/32	7-29/32	6-3/8	2-1/2	10-1/32	2-7/8	2-3/8	4-9/32	5-5/16	5-15/32	7-15/32	4-9/32	9-9/16	7-15/32	4-23/32	2-1/8	4-27/32
2	5-27/32	4-1/32	5-7/8	9-7/8	8-1/16	3-1/8	12-5/16	4-1/8	3-5/16	5-7/8	6-15/32	6-21/32	10-1/32	6	12-11/32	9-29/32	5-27/32	2-21/32	6-1/2
3	8-5/8	4-5/8	7-15/16	13-1/4	9-1/4	4-5/16	18-1/16	5-13/16	4-1/2	8-3/4	9-7/16	9-1/8	12-9/16	7-15/16	17-3/8	12-9/16	9-7/16	3-3/8	8-3/4

- Our tri-race code black swivels are available in 10,000 PSI working pressure with female line pipe thread and connections
- Our tri-race code red Swivel Joints are designed for the critical service conditions that exist in fracturing, cementing, acidizing and well testing. They are available in 2", 3" and 4" sizes with 15,000 PSI working pressure and 22,500 PSI test pressure. With 1502 union ends for fast, easy make-up

Features:

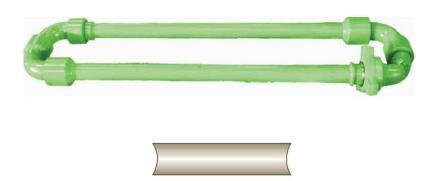
- Long sweep joints have extra long radius elbows for better flow characteristics
- Manufactured specifically for high pressure applications
- All Swivel Joints are field repairable and easy to use. Repair kits are available
- Tri-race ball bearing Swivel Joints are matched to load capacities & service conditions
- All ball races are carburized for standard service and snap ring design for H2S service
- Available in both union and threaded ends



STYLE NO. 10 - Male x Female STYLE NO. 30 - Male x Female STYLE NO. 50 - Female x Female STYLE NO. 100 - Male x Female	STYLE NO. 10 - Male x Male STYLE NO. 40 - Male x Female STYLE NO. 60 - Male x Female	Ì	STYLE NO. 10 - Female x Female STYLE NO. 50 - Male x Female STYLE NO. 70 - Male x Female	I	STYLE NO. 20 - Male x Female STYLE NO. 50 - Male x Male STYLE NO. 80 - Male x Female
STYLE NO. 10 - Male x Female STYLE NO. 50 - Male x Female	STYLE NO. 10 - Male x Male STYLE NO. 50 - Female x Female	-	STYLE NO. 10 - Female x Female STYLE NO. 60 - Male x Female	I	STYLE NO. 30 - Male x Female STYLE NO. 80 - Male x Female
STYLE NO. 20 - Male x Female STYLE NO. 10 - Male x Male	STYLE NO. 30 - Male x Female	I	STYLE NO. 50 - Male x Female	I	STYLE NO. 10 - Male x Female
STYLE NO. 50 - Male x Female	STYLE NO. 60 - Male x Female	I	STYLE NO. 10 - Male x Female	I	STYLE NO. 10 - Male x Male

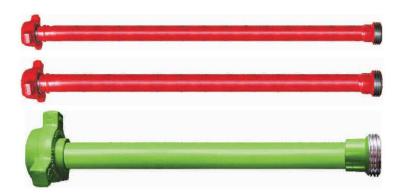
- Used in a variety of high pressure well service applications
- Utilize swivel joint & hammer union end connections for fast and secure make up & breakout operations
- Made to with stand cold working pressures up to 15,000 PSI for standard service and 10,000 PSI for sour service
- Steel Hoses Assemblies eliminate the need for exact alignment when installing to facilitate the routing of lines around fixed objects and simplify folding, transporting and storage of equipment

2" x 10'	50 & 10	1	147
2" x 12'	50 & 10	1	170
2" x 12'	(2) 50	2	179
2" x 12'	(2) 50	4	207
3" x 12'	(2) 50	4	454



We manufactures Pup Joints with integral hammer lug union endconnections. This enables faster, easier make-up and break-out of temporary flow lines.

- Integrally forged hammer lug union end connections eliminate welding or threading
- ◆ Lightest Pup Joint available for fast, easy handling
- Available in butt weld, integral, threaded (LPT & NPST)
- ♦ Sizes from 2" to 4". Integral Pup Joint available in lengths up to 12 feet while threaded / butt weld is available up to 20 feet
- ◆ Available in 6,000 to 20,000 PSI pressure rating
- All products manufactured from forged steel which meets ASTM and/or AISI standards
- Available in both standard and H2S service



- Check Valves are designed and manufactured primarily for use in portable and temporary flow lines & are used to isolate well-multiple bores and are available up to 15,000 PSI for standard service and 10,000 PSI for H2S (sour gas) service. Our plug valves are pressure balanced and have replaceable metal liners between the body and plug. Repair kits are also available to increase their life and make them perform safely for longer period.
- These Plug Valves are designed to meet the needs and requirements of the oilfield. They can withstand the high erosion rates and pressures encountered in today's operating environment

These Plug Valves are designed to mee

			<u> </u>
2	1	Fig. 602, 1002, 1502	Standard & Sour
2	1	NPT	Standard & Sour
2	1.75	Fig. 602, 1002, 1502	Standard & Sour
2	1.75	NPT	Standard & Sour
2	2.06	Fig. 602, 1002, 1502	Standard & Sour
2	2.06	NPT	Standard & Sour
3	3	Fig. 602, 1002, 1502	Standard & Sour
3	3	NPT	Standard & Sour



- Check Valves are designed and manufactured primarily for use in portable and temporary flow lines & are used to isolate well-servicing equipment from high pressure treating fluids during fracturing applications. Top entry design allows easy and rapid replacement of its valve seat and flapper without breaking any connection. All check valves have a unique identifying number and are supplied with full material traceability as standard.
- •
- 2" nominal bore size
- Standard and sour gas service applications
- Maximum CWP up to 15,000 PSI
- •
- Suitable for in-line maintenance in fixed applications
- Forged alloy steel body and stainless steel valve seats
- Easy maintenance and high quality construction ensures long product life and low total cost of ownership
- Ideal for use in portable and temporary flow lines

2	1.87	Fig. 602, 1002, 1502	Standard & Sour



Weld Neck, Blind, Adapter & Companion Flange

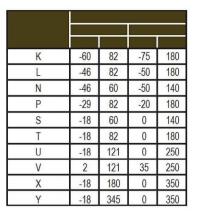
Stainless Steel & Inconel

Standard & H2S (NACE MR 0175)

Upto PSL - 4

	100					
1-13/16"				✓	✓	✓
2-1/16"	✓	✓	✓	✓	✓	√
2-9/16"	✓	✓	✓	✓	✓	✓
3-1/16"				✓	✓	\
3-1/8"	✓	✓	✓			
4-1/16"	✓	✓	✓	✓	✓	1
5-1/8"	✓	✓	✓	✓	✓	
7-1/16"	✓	1	✓	✓	✓	✓
9"	✓	✓	✓	✓	✓	✓
11"	✓	✓	✓	✓	✓	✓
13-5/8"	✓	1	✓	1	1	1
16-3/4"	✓	✓	✓	✓		
18-3/4"			✓	✓	✓	
20-3/4"		✓				
21-1/4"	✓		✓	✓		
26-3/4"	✓	✓				
30"	✓	✓				

^{*} API 6A Companion Flanges are rated up to 5,000 PSI









AA	General Service	Carbon or low-alloy steel
BB	General Service	Carbon or low-alloy steel
CC	General Service	Stainless steel
DD	Sour Service ^a	Carbon or low-alloy steel ^b
EE	Sour Service ^a	Carbon or low-alloy steel ^b
FF	Sour Service ^a	Stainless steel ^b
НН	Sour Service ^a	CRAs ^{bod}

- a As defined by ISO 15156 (all parts) (NACE MR0175) b In accordance with ISO 15156 (all parts) (NACE MR0175)
- c CRA required on retained fluid-wetted surfaces only, CRA cladding of low-alloy or stainless steel is permitted
- d CRA as defined in ISO 15156 (all parts) (NACE MR0175) definition of CRA does not apply
- ◆These products are supplied as per customer requirement of PSL level, material class and temperature class
- ◆They come with full material traceability documents

Adapter & Spacer Spools (6A) and Drilling Spools (16A)

1-13/16" to 30"

2,000 to 20,000 PSI

Stainless Steel & Inconel

Standard & H2S (NACE MR 0175)

Integral & Welded

Upto PSL-4









1-13/16" to 30"

2,000 to 20,000 PSI

Stainless Steel & Inconel

Standard & H2S (NACE MR 0175)

Upto PSL-4







T-0/250

T-20/250

T-75/250

T-0/350

T-20/350

T-75/350

-18 121 0 250

-29 121 -20 250

-18

-29 176 -20 350

-59 176 -75

-75

250

350

121

176 0

K	-60	82	-75	180
L	-46	82	-50	180
N	-46	60	-50	140
Р	-29	82	-20	180
S	-18	60	0	140
Т	-18	82	0	180
U	-18	121	0	250
٧	2	121	35	250
X	-18	180	0	350
Υ	-18	345	0	350

AA	General Service	Carbon or low-alloy steel
BB	General Service	Carbon or low-alloy steel
CC	General Service	Stainless steel
DD	Sour Service ^a	Carbon or low-alloy steel ^b
EE	Sour Service ^a	Carbon or low-alloy steel ^b
FF	Sour Service ^a	Stainless steel ^b
НН	Sour Service ^a	CRAs ^{bod}

- a As defined by ISO 15156 (all parts) (NACE MR0175) b In accordance with ISO 15156 (all parts) (NACE MR0175)
- c CRA required on retained fluid-wetted surfaces only, CRA cladding of low-alloy or stainless steel is permitted
 d CRA as defined in ISO 15156 (all parts) (NACE MR0175)
- definition of CRA does not apply

1	▲ These products are supplied as not sustament requirement of DCL level material class as not ADLCA and temperature class as not
	◆These products are supplied as per customer requirement of PSL level, material class as per API 6A and temperature class as per
	ADI 64 / 164

◆They come with full material traceability documents

- ◆ Tees & Crosses
- ◆ Stainless Steel & Inconel
- ◆ Standard & H2S (NACE MR 0175)
- ♦ Upto PSL 4

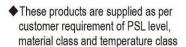
1-13/16"				✓	✓	✓
2-1/16"	✓		✓	✓	✓	✓
2-9/16"	✓		✓	1	✓	1
3-1/16"				✓	✓	✓
3-1/8"	✓	✓	✓			
4-1/16"	✓	✓	✓	✓	✓	1
5-1/8"			√	1	1	

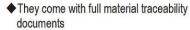
	b.			
K	-60	82	-75	180
L	-46	82	-50	180
N	-46	60	-50	140
Р	-29	82	-20	180
S	-18	60	0	140
Т	-18	82	0	180
U	-18	121	0	250
V	2	121	35	250
Х	-18	180	0	350
Υ	-18	345	0	350

AA	General Service	Carbon or low-alloy steel
BB	General Service	Carbon or low-alloy steel
CC	General Service	Stainless steel
DD	Sour Service®	Carbon or low-alloy steel ^b
EE	Sour Service ^a	Carbon or low-alloy steel ^b
FF	Sour Service®	Stainless steel ^b
НН	Sour Service®	CRAs ^{bod}

- a As defined by ISO 15156 (all parts) (NACE MR0175)
- b In accordance with ISO 15156 (all parts) (NACE MR0175)
- c CRA required on retained fluid-wetted surfaces only, CRA cladding of low-alloy or stainless steel is permitted
- d CRA as defined in ISO 15156 (all parts) (NACE MR0175) definition of CRA does not apply







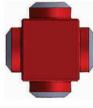




- manufactures a wide range of manifold fittings, which are fully forged from AISI 4130 grade low-alloy steel, to provide high yield strength. These are suitable for high pressures upto 15000 PSI
- ◆ These fittings are provided in Sch-XXS and other butt weld sizes as per customer requirements
- ◆ All forgings are in accordance with NACE MR-0175/ISO15156.
 - 90 Degree Elbows
 - 45 Degree Elbows
 - 90 Degree 3D Double Backed Elbows
 - 45 Degree 3D Double Backed Elbows
 - Block Tee, Cushion Tee, Reducing Tee
 - Block Elbow, Singled Cushion Elbow Double cushion Elbow, Reducing Elbow
 - Crosses, Reducer, Caps, Bull Plugs









Ring Joint Gaskets or RTJs are made to withstand extreme pressure and temperatures while being used in highly corrosive environments. They meet or exceed API 6A specifications and are available in soft iron, low carbon steel, SS 304, SS 316 and other exotic alloys for specialty applications.

- Suitable for oil and gas pipeline flanges and pressure vessels
- Style R is divided into various types
- ◆ Style RX is an improvement of style R in pressure resistance
- Style BX is a gasket with high pressure resistance up to 15,000 PSI
- ♦ Made to conform to API 6A & ASME B16,20 standard

All gaskets are individually boxed and marked with the item number and heat number for easy identification and traceability.

Standard Ring Joint Gasket with oval cross section and designed for flanges with standard ring joint grooves. Available from R11 to R79 & R92.

Standard Ring Joint Gasket with octagonal cross section and designed for flanges with standard ring joint grooves. Interchangeable with oval section gaskets on modern octagonal grooved flanges. Available from R11 to R105.

An adaptation of the standard R type gasket and designed to fit the same groove design. It is interchangeable with standard R type gaskets. Available from RX20 to R215.

Specially designed for high pressures. All BX gaskets incorporate a pressure balance hole to ensure equalization of pressure which may get trapped in the grooves. It is only suited for API BX flanges and grooves. Available from BX 150 to Bx303.

Soft Iron	90	56	D	-40	540
Low CS	120	68	S	-60	500
304 SS	160	83	304	-250	540
316 SS	160	83	316	-200	815







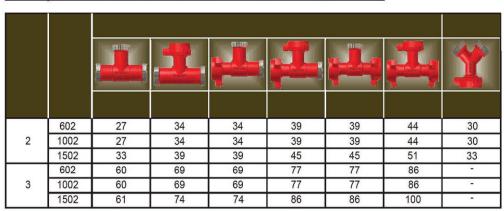


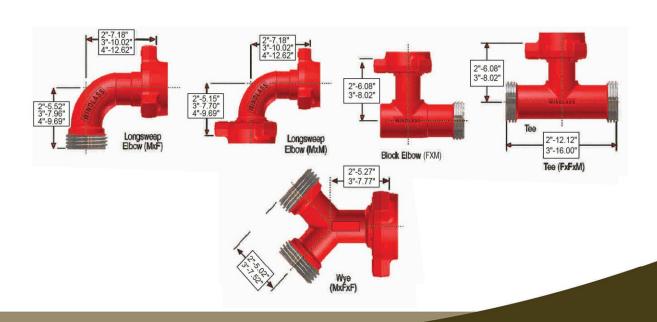
Integral Fitting is a high quality forged construction with wing union end connections and can be combined to suit virtually any installation. All Integral Fittings come with full material traceability.

		A			I,	
	602	23	28	28	34	23
2	1002	23	28	28	34	23
	1502	29	35	34	40	28
	602	51	59	64	73	55
3	1002	51	59	64	73	55
	1502	56	69	70	83	57
	602	89	102	-	-	-
4	1002	89	102	*		-
	1502	122	162	•	,	-



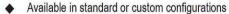






Electric or diesel powered units designed to provide maximum power output from a compact, rugged and reliable design.

- Reliable power to cussing, tubing tongs and other applications
- Available in standard or custom configurations
- Meet or exceed industry standards
- Expendable parts are chosen from the best recognized brands for easy availability regardless of location
- Available in 50 / 60 Hz, 190 / 380 Volts, 220 / 440 Volts
- Equipped with electric motor, starter, hydraulic reservoir, heat exchanger, pump and other components mounted for easy transport and adjustment
- ◆ Centrally located lifting eye facilitates hoisting of unit to desired location



- Standard diesel or electric power options for recognized dependability and long, trouble-free service
- Features 3, 4 or 6 cylinder engines and large hydraulic oil reservoirs
- Each unit includes air or water-cooled engines and storage basket for hoses



- BOP test stump includes base plates, side and bottom ports and fixed or removable test mandrel retaining threads.
- We offer a wide variety of test flanges and Blow Out Preventer (BOP) Test stumps suitable for manufacturers test facilities or drillers testing operations
- Test flanges or BOP test stumps usually incorporate customer specified design requirements to meet customer specific needs.
- ◆ 7-1/16", 11", 13-5/8", 18-3/4", 21-1/4"
- ◆ 2,000 to 15,000 PSI
- P-U
- Oil, Gas, H2S Service
- AA-EE
- Fixed or Removable
- ◆ API 6A & API 16A



We offers a complete range of Gate Valve for drilling and production applications upto PSL level-4.

- Slab design suitable for actuation and compatible with a wide range of actuators
- ◆ Valves for applications from 5,000 to 15,000 psi WP.
- Positive Metal to Metal sealing (gate-to- seat and seat-to-body)
- Bi-directional sealing design
- ♦ We have in-house facility for testing of Valve in accordance to PR-1 & PR-2
- ◆ -50°F to +250 F Service
- Full bore through conduit construction.
- ◆ Components constructed of various alloys and coatings for severe service applications.

L			
1-13/16"		√	
2-1/16"	✓	√	✓
3-1/8"	✓		
3-1/16"		✓	✓
4-1/16"	✓	✓	✓

^{*} Available in other API 6A sizes also.

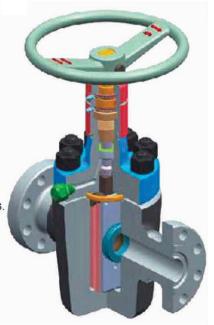


We offers complete range of Manifold systems for drilling and production applications.

- Incorporate buffer chamber, gate valves, check valves, drilling chokes and actuators depending on the application and customer requirement
- Skid mounted for ease of transport and height adjustment
- ◆ Meet or exceed API 6A and 16C specifications
- Remote control operation available
- ♦ Various control panel options are available to control kick and blowout
- Working pressures:
 - 2M, 3M, 5M, 10M, 15M (PSI)
- ♦ Main nominal sizes:
 - 2-1/16, 2-9/16, 3-1/8, 3-1/16, 4- 1/16 (Inches)
- ◆ Types of Manifolds: Choke & Kill, Cement & Standpipe









- Chokes for applications upto 15,000 psi WP.
- ♦ We have in-house facility for testing of Valve in accordance to PR-1 & PR-2
- → -50°F to +250 F Service
- ◆ Components constructed of various alloys and coatings for severe service applications.
- Standard SS or Tungsten Carbide Trim
- ◆ Available in 1", 2" & 3" orifice sizes
- ◆ Meet the requirement of API 6A, PSL-4 & API 16 C specifications.

4.40/40"			
1-13/16"		V	<u> </u>
2-1/16"	✓	✓	✓
3-1/8"	✓		
3-1/16"		✓	✓
4-1/16"	✓	✓	✓

^{*} Available in other API 6A sizes also.



Top connector is used on the top of X-Mas Tree, It's main function is to provide access to the X-Mas Tree bore. It is basically consisting of a Flanged body, Blanking Plug, Nut as principal parts and Circlip & O-ring as secondary parts. Blanking Plug has a provision to accommodate pressure gauge to ascertain inside pressure of the well

65	2-9/16	103,5	(15,000)	101,60	4,000
65	2-9/16	138,0	(20,000)	101,60	4,000
76	3	34,5	(5,000)	101,60	4,000
76	3	69,0	(10,000)	101,60	4,000
76	3	103,5	(15,000)	139,70	5,500
102	4	34,5	(5,000)	133,35	5,250
102	4	69,0	(10,000)	133,35	5,250
102	4	103,5	(15,000)	158,75	6,250
127	5	34,5	(5,000)	171,45	6,750
127	5	69,0	(10,000)	171,45	6,750
127	5	103,5	(15,000)	177,80	7,000
162	6-3/8	34,5	(5,000)	203,20	8,000
162	6-3/8	69,0	(10,000)	209,55	8,250

- ◆ These products are supplied as per customer requirement of PSL level upto PSL-4 material class as per API 6A and temperature class as per API 6A / 16A
- ◆ They come with full material traceability documents

